

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	957	--	--	16,251	1	13,829	-74	29,616	1,496	0	10,244
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,147	-10	750	2,373	4,447	--	-2,195	797	389	12,716	3,236
Pentanes Plus	630	-10	--	--	--	--	-9	--	45	584	82
Liquefied Petroleum Gases	3,517	--	750	2,373	4,447	--	-2,186	797	343	12,133	3,154
Ethane/Ethylene	324	--	--	--	--	--	1	--	--	323	28
Propane/Propylene	2,190	--	989	2,293	4,440	--	-1,845	--	204	11,553	2,252
Normal Butane/Butylene	605	--	-212	31	--	--	-311	518	140	77	716
Isobutane/Isobutylene	398	--	-27	49	7	--	-31	279	--	179	158
Other Liquids	--	759	--	14,655	52,403	5,687	2,991	70,213	658	-358	67,964
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	762	--	241	9,334	-343	257	9,707	30	0	6,866
Hydrogen	--	--	--	--	--	123	--	123	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	762	--	241	9,334	-467	257	9,584	29	0	6,866
Fuel Ethanol ⁶	--	691	--	10	9,134	-222	383	9,203	27	0	5,630
Renewable Fuels Except Fuel Ethanol	--	71	--	231	200	-245	-126	381	2	0	1,236
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,802	-24	--	527	1,609	--	-358	4,717
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	12,612	43,093	6,030	2,207	58,897	628	0	56,381
Reformulated	--	--	--	3,775	9,055	3,431	1,331	14,930	0	0	20,533
Conventional	--	-3	--	8,837	34,038	2,598	876	43,967	627	0	35,848
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	101,215	12,041	50,905	-5,563	-10,728	--	2,302	167,024	59,847
Finished Motor Gasoline	--	--	83,439	1,210	11,136	-5,807	1,177	--	49	88,751	8,082
Reformulated	--	--	35,213	--	--	-2,399	-2	--	--	32,816	29
Conventional	--	--	48,226	1,210	11,136	-3,408	1,179	--	49	55,936	8,053
Finished Aviation Gasoline	--	--	--	1	34	--	-16	--	--	51	121
Kerosene-Type Jet Fuel	--	--	1,897	974	13,663	--	930	--	45	15,559	9,345
Kerosene	--	--	269	--	--	--	-589	--	91	767	883
Distillate Fuel Oil ⁷	--	--	10,023	7,998	25,396	245	-10,746	--	266	54,142	28,196
15 ppm sulfur and under ⁸	--	--	6,922	3,871	20,794	245	-8,702	--	54	40,480	18,653
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	210	525	58	--	-219	--	1	1,011	439
Greater than 500 ppm sulfur	--	--	2,891	3,602	4,544	--	-1,825	--	211	12,651	9,104
Residual Fuel Oil ⁹	--	--	1,863	1,424	205	--	-2,075	--	912	4,655	7,152
Less than 0.31 percent sulfur	--	--	357	--	--	--	-297	--	NA	NA	748
0.31 to 1.00 percent sulfur	--	--	155	257	--	--	-756	--	NA	NA	1,745
Greater than 1.00 percent sulfur	--	--	1,351	1,167	205	--	-1,022	--	NA	NA	4,659
Petrochemical Feedstocks	--	--	81	6	--	--	29	--	--	58	98
Naphtha for Petro. Feed. Use	--	--	81	2	--	--	29	--	--	54	98
Other Oils for Petro. Feed. Use	--	--	--	4	--	--	--	--	--	4	--
Special Naphthas	--	--	16	--	--	--	-5	--	412	-391	23
Lubricants	--	--	317	63	421	--	-96	--	181	716	1,114
Waxes	--	--	-9	108	--	--	-20	--	67	52	162
Petroleum Coke	--	--	967	32	--	--	--	--	172	827	--
Marketable	--	--	337	32	--	--	--	--	172	197	--
Catalyst	--	--	630	--	--	--	--	--	--	630	--
Asphalt and Road Oil	--	--	1,051	223	50	--	683	--	90	551	4,645
Still Gas	--	--	1,218	--	--	--	--	--	--	1,218	--
Miscellaneous Products	--	--	83	2	--	--	0	--	15	70	26
Total	5,104	749	101,965	45,320	107,756	13,953	-10,006	100,626	4,844	179,383	141,291

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.